

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-82155
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Delta Petroleum Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 370 17th St. Suite 4300 Denver CO 80021 303-575-0323		8. FARM OR LEASE NAME, WELL NO. Samson Federal 29-44
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 562' FSL 484' FEL SE/4 SE/4, Section 29 At proposed prod. zone 562' FSL 484' FEL SE/4 SE/4, Section 29		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13 Miles South & East of Green River, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest diag. unit line, if any) 562'		11. SEC., T., R., M., OR BLK. ANI Section 29 T22S R17E SLB&M
16. NO. OF ACRES IN LEASE 2,440		12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached Map		19. PROPOSED DEPTH 9,975'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 12-30-06
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 4446.5' GR		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 ST&C	36	3300'	Lead: 725 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg, cmt top 0' Tail: 350; sks Type III, 1.41 cu. ft/sk, 14.6 ppg, cmt top 2500'
8-3/4"	5-1/2" N80 LT&C	17	9975'	Lead: 330 sks 50/50/6 Poz G; 2.13 cu. ft/sk, 12 ppg, cmt top 3000' Tail: 1120 sks 50/50/2 Poz G; 1.41 cu. ft/sk, 13.5 ppg, cmt top 5000'

Federal Bond Number: **UTB-08200**

TIGHT HOLE STATUS

*OLD location
Dm 1/10/07*
**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* **Larry W. Johnson** TITLE **Agent for Delta Petroleum Corp.** DATE **10/20/06**

(This space for Federal or land office use)
PERMIT NO. **43-019-3154** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL**
ENVIRONMENTAL MANAGER DATE **11-07-06**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency or the

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Delta Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

370 17th St. Suite 4300 Denver CO 80021, 303-575-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

562' FSL. 484' FEL

SE/4 SE/4, Section 29

At proposed prod. zone

562' FSL. 484' FEL

SE/4 SE/4, Section 29

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 Miles South & East of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

562'

16. NO. OF ACRES IN LEASE

2,440

17. NO. OF ACRES ASSIGNED TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED

LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

See attached Map

19. PROPOSED DEPTH

9,975'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4446.5' GR

22. APPROX. DATE WORK WILL START*

12-30-06

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 ST&C	36	3300'	Lead: 725 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg., cmt top 0'
				Tail: 350; sks Type III, 1.41 cu.ft/sk, 14.6 ppg, cmt top 2500'
8-3/4"	5-1/2" N80 LT&C	17	9975'	Lead: 330 sks 50/50/6 Poz G; 2.13 cu.ft/sk, 12 ppg, cmt top 3000'

Tail: 1120 sks 50/50/2 Poz G; 1.41 cu.ft/sk, 13.5 ppg, cmt top 5000'

Federal Bond Number: UTB-00200

TIGHT HOLE STATUS

5814434
43018154
38.863267
- 110.060720

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Larry W. Johnson TITLE Agent for Delta Petroleum Corp.

DATE 10/20/06

(This space for Federal or State office use)

PERMIT NO.

43-019-31504

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONFIDENTIAL

Range 17 East

(S89°56'W - 5273.40')

Township 22 South

(N00°03'W - 5280.00')

29

SAMSON
FEDERAL #29-44
ELEV. 4546.5'

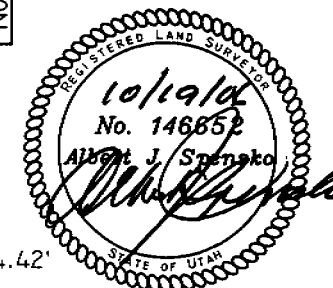
UTM
N 4301836
E 581787

(S89°57'W - 5274.72')

S89°56'52"W - 5282.71'

(N00°03'W - 5280.00')

N00°14'18"W - 5279.80'



Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146852 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 4381' being at the Northeast Section Corner of Section 33, Township 22 South, Range 17 East, Salt Lake Base and Meridian, as shown on the Green River SE Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the SE/4 SE/4 of Section 29, T22S, R17E, S.L.B.&M., being North 561.79' from South Line and West 484.42' from East Line of Section 29, T22S, R17E, Salt Lake Base & Meridian.

Legend

- Drill Hole Location
- ⊙ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
38°51'48.349"N
110°03'26.389"W



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435) 687-5310 Fax (435) 687-5311
E-Mail talon @ etv.net



Samson Federal #29-44
Section 29, T22S, R17E, S.L.B.&M.
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 10/17/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2618



370 SEVENTEENTH ST.
SUITE 4300
DENVER, CO 80202
(303)293-9133/TEL
(303)298-8251/FAX

TIGHT HOLE STATUS

January 9, 2007

Ms. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to State Spacing Rule, (Rule R649-3-3)—Delta Petroleum Corp. Federal 29-44, Grand County, Utah: SE/4 SE/4, 893' FSL, 650' FEL, Section 29, T22S, R17E, SLB&M.

Dear Ms. Whitney:

Delta Petroleum Corporation respectfully submits the following request for exception to spacing and information to supplement the submitted APD for the above referenced well.

A request for exception to spacing is hereby requested based on topography

Delta Petroleum Corporation is the only owner and operator within 460' of the proposed well location.

Thank you for your timely consideration of this request. Please feel free to contact myself or Mr. Larry Johnson at 435-687-5310 if you have any questions or need additional information.

Sincerely,

Terry L Hoffman
Delta Petroleum Corporation

cc: Mr. Ed Bonner, SITLA
Mr. Bart Kettle DOGM
Mr. Larry Johnson Talon

RECEIVED
JAN 10 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☒

OTHER

SINGLE
ZONE

MULTIPLE
ZONE

☒

☐

2. NAME OF OPERATOR

Delta Petroleum Corporation.

3. ADDRESS AND TELEPHONE NO.

370 17th St. Suite 4300 Denver CO 80021, 303-575-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

581442X

893' FSL, 650' FEL

SE/4 SE/4, Section 29

38.864177

At proposed prod. zone

4301915Y 893' FSL, 650' FEL

SE/4 SE/4, Section 29

-110.061297

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 Miles South & East of Green River, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

650'

16. NO. OF ACRES IN LEASE

2,440

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED
LOCATION TO NEAREST WELL,
DRILLING, COMPLETED, OR
APPLIED FOR, ON THIS LEASE, FT.

See attached Map

19. PROPOSED DEPTH

9,975'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4553.5' GR

22. APPROX. DATE WORK WILL START*

01-15-07

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 ST&C	36	3300'	Lead: 725 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg., cmt top 0' Tail: 350; sks Type III, 1.41 cu.ft/sk, 14.6 ppg, cmt top 2500'
8-3/4"	5-1/2" HCP110 LT&C	17	9975'	Lead: 510 sks 50/50/6 Poz G; 2.13 cu.ft/sk, 12 ppg, cmt top 1700' Tail: 1120 sks 50/50/2 Poz G; 1.41 cu.ft/sk, 13.5 ppg, cmt top 5000'

Federal Bond Number: UTB-00200

TIGHT HOLE STATUS

Federal Approval of this
Action is Necessary

RECEIVED
JAN 10 2007

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

James L. Hoffman

James L. Hoffman

TITLE Regulatory Manager

DATE 1/9/06

(This space for Federal or State office use)

PERMIT NO.

113-019-31504

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

BRADLEY G. HILL
ENVIRONMENTAL MANAGER

APPROVED BY

Bradley G. Hill

TITLE

DATE

01-15-07

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Range 17 East

(S89°56'W - 5273.40')

Township 22 South

(N00°03'W - 5280.00')

29

(N00°03'W - 5280.00')

(N00°03'W - 5280.00')

UTM
N 4301936
E 581431

650.31'
892.77'
FEDERAL #29-44
ELEV. 4553.5'

(S89°57'W - 5274.72')

(S89°56'52"W - 5282.71')

Legend

- Drill Hole Location
- ⊙ Stone Monument (Found)
- Stone Monument (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
38°51'51.172"N
110°03'41.116"W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

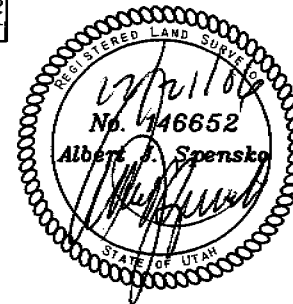
Basis of Elevation of 4381' being at the Northeast Section Corner of Section 33, Township 22 South, Range 17 East, Salt Lake Base and Meridian, as shown on the Green River SE Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the SE/4 SE/4 of Section 29, T22S, R17E, S.L.B.&M., being North 892.77' from South Line and West 650.31' from East Line of Section 29, T22S, R17E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon @ etv.net



Federal #29-44
Section 29, T22S, R17E, S.L.B.&M.
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/18/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2682

Bureau of Land Management
Moab District
Application for Permit to Drill
Drilling and Surface Use Plan

Company Delta Petroleum Corp. Well No. Federal 29-44
Location: SE/SE Sect 29, T22S, R17E, SLB&M Lease No. UTU-82155
On-Site Inspection Date: 10/05/06

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Exhibit D

A. DRILLING PROGRAM

Surface Formation and Estimated Formation Tops:
Surface formation: Morrison Formation

Estimated tops

	<u>MD</u>	<u>Subsea</u>
Top Morrison	0'	+4,566 (KB)
Top Entrada	396'	+4,170
Top Navajo	545'	+4,021
Top Kayenta	1,000'	+3,566
Top Wingate	1,129'	+3,429
Top Chinle	1,323'	+3,243
Top Shinarump	1,565'	+3,001
Top Moenkopi	1,620'	+2,946
Top Sinbad ls.	2,062'	+2,475
Top White Rim SS	2,220'	+2,346
Top Cutler	3,263'	+1,303
Top Hermosa	3,437'	+1,129
Top Paradox Salt	5,716'	-1,150
TD	9,975'	-5,409

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

<u>Formation</u>	<u>Depth</u>
Expected Oil Zones: White Rim SS	2,220'
Expected Gas Zones: Paradox Salt:	5,716'
Expected Water Zones:	
Entrada	396'
Navajo	545'
Wingate	1,129'
White Rim SS	2,220'

Hermosa
Expected Mineral Zones:

3,437'
None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures:

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 5,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 5,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 5,000 psi for 10 minutes. The Annular Preventer will be tested to 2,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): Approximately 9,975' of 5-1/2", HCP110 LTC 17#/ft production casing will be installed, 3,300' of the above setting depth will be 9-5/8", 36#/ft. J-55 surface casing.
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cementing information below.

Proposed Casing and Cementing Programs
Federal 29-44

Casing Program

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
24"	40'	16" Cond	Redi Mix	New
12-1/4"	3,300'	9-5/8"	36# J-55 ST&C	New
8-3/4"	9,975'	5-1/2"	17# HCP110 LTC	New

Cementing Program

Surface Casing

Lead: 725 sacks 85/15/8 Weight: 12.5 #/gal Yield: 2.14 cu.ft/sk
Cmt Top 0'

Tail: 350 sacks Type III Weight: 14.6 #/gal Yield: 1.41 cu.ft/sk
Cmt Top 2,500'

Production Casing

Lead: 510 sacks 50/50/6 Poz G Weight: 12.0 #/gal Yield: 2.13 cu.ft/sk
Cmt Top 1,700'

Tail: 1120 sacks 50/50/2 Poz G Weight: 13.5 #/gal Yield: 1.41 cu.ft/sk
Cmt Top 5,000'

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
 - 2) Blowout preventer tests for proper functioning;
 - 3) Blowout prevention drills conducted;
 - 4) Casing run, including size, grade, weight, and depth set;
 - 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
 - 6) Waiting on cement time for each casing string;
 - 7) Casing pressure tests after cementing, including test pressures and results
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air with the blooie line extending to the large pit.

The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-3300'	Wtr	+/-8.5	+/-28	NC
3300-5500'	LSND	+/-9.0	+/-44	+/-8
5500'-9975'	Salt Mud	+/-13.5	+/-44	+/-10

7. Coring, Logging and Testing Program:

Testing – DST's are not planned
Logging – End of Surface casing - TD Platform Express
Coring -- No coring is planned for this location

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottom hole pressure and/or pressure gradient:

While drilling the Greentown Sate 36-11, located in the NWNW of section 36, T21S R16E, up to a depth of 6,011 feet normal pressure gradients were seen (mud weight of 10.2 ppg or 0.53 psi/ft). At 6,011 feet, a clastic break was drill which required mud weights up to 12.5 ppg (0.65 psi/ft) to control permeable gas.

While drilling the Green State 32-42, located in the SENE of section 32, T22S R17E, up to a depth of 5,600 feet, normal

pressure gradients were seen (mud weight of 10.2 ppg or 0.53 psi/ft). After 5,600 feet, a clastic break was drilled which required mud weights up to 11.2 ppg (0.58 psi/ft) to control permeable gas. Another clastic break was drilled at 7,710 feetwhich required

mud weights of 12.7 ppg (0.66 psi/ft). A clastic break was again drilled at 8,552 feet which required mud weights of 13.4 ppg (0.70 psi/ft).

As a result of the knowledge and experience gained from the drilling of these two state wells, Delta has changed well construction plans for this well. The drilling plan now reflects and are based on maximum mud weight of 13.5 ppg. This will require pressure equipment which will be rated and tested to 5,000 psi.

Bottom hole pressure expected is 7000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

9. Any Other Aspects of this Proposal that should be Addressed:

None

Exhibit E

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. Proposed route to location (Refer to Drawing L-1).
- b. Location of proposed well in relation to town or other reference point: 13 road miles south from Exit 175, Interstate I-70.
- c. Contact the County Road Department for use of county roads. The use of County roads will require an encroachment permit from the Grand County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
- e. Other:

2. **Planned Access Roads:**

- a. Location (centerline): Refer to Drawing L-1, The centerline will be flagged
- b. Length of new access to be constructed: 5,190' which will intercept the Federal 28-11 well location.
- c. Length of existing roads to be upgraded: (see Drawing L1).
- d. Maximum total disturbed width: 30'
- e. Maximum travel surface width: 18-24'
- f. Maximum grades: 10%
- g. Turnouts: none
- h. Surface materials: None for Drilling, if the well is a producer, gravel will be added as needed
- i. Drainage (crowning, ditching, culverts, etc):
New road construction: Roads will be crowned with water ditches on both sides. Crossing drainages will be low water crossings, unless otherwise specified, making sure the existing drainage surface elevation remains the same after construction. Any excess material will be stock piled on either side of the road, outside of the drainage. 1-18" culvert and 1-24" culvert will be needed (see drawing L-1 for locations)
- j. Cattleguards: none for Drilling
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None

I. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Drawing "L-1".
4. Location of Production Facilities:
 - a. On-site facilities: If the well is a producer, installation of production facilities will follow.
 - b. Off-site facilities: none
 - c. Pipelines: Unknown

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Color will match the surrounding soils and vegetation.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Municipal water from Thompson, Utah

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): NA

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material): Pit will be lined with a synthetic liner 12 mil thick or greater (as per DOGM guidelines).

The reserve pit will be located at the: South side of the location, as depicted on drawing A-2, and the pit walls will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Temporary trailers, Garbage containers and portable toilets.

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: Northwest of location.

The blooie line will be located in the: Northeast, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 2 to 3 inches of topsoil material will be removed from the location and stockpiled Parallel to the well pad.

Topsoil along the access road will be reserved in place, adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1. and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass	3 lbs/acre
Fourwing Saltbrush	3 lbs/acre
Shadscale	3 lbs/acre
Galleta	3 lbs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and

procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: No

c. Wildlife Seasonal Restrictions (yes/no): No

d. Off Location Geophysical Testing: N/A

e. Drainage crossings that require additional State or Federal approval: N/A

f. Other: N/A

f. Other: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Terry L. Hoffman

Title: Regulatory Manager

Address: 370 17th Street, Suite 4300
Denver, Colorado 80021

Phone No: 1-303-575-0323

Permit Consultant:

Larry W. Johnson

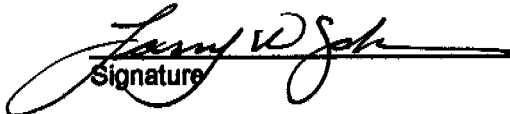
Talon Resources, Inc

P.O. Box 1230
195 North 100 West
Huntington, UT 84501

1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no.UTB 000200 This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Signature _____ Larry W. Johnson

Agent for Delta Petroleum Corp.
Title _____

10/20/06
Date _____

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the

drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Rich McClure of the Moab District Office, at 435-259-2100 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOP;

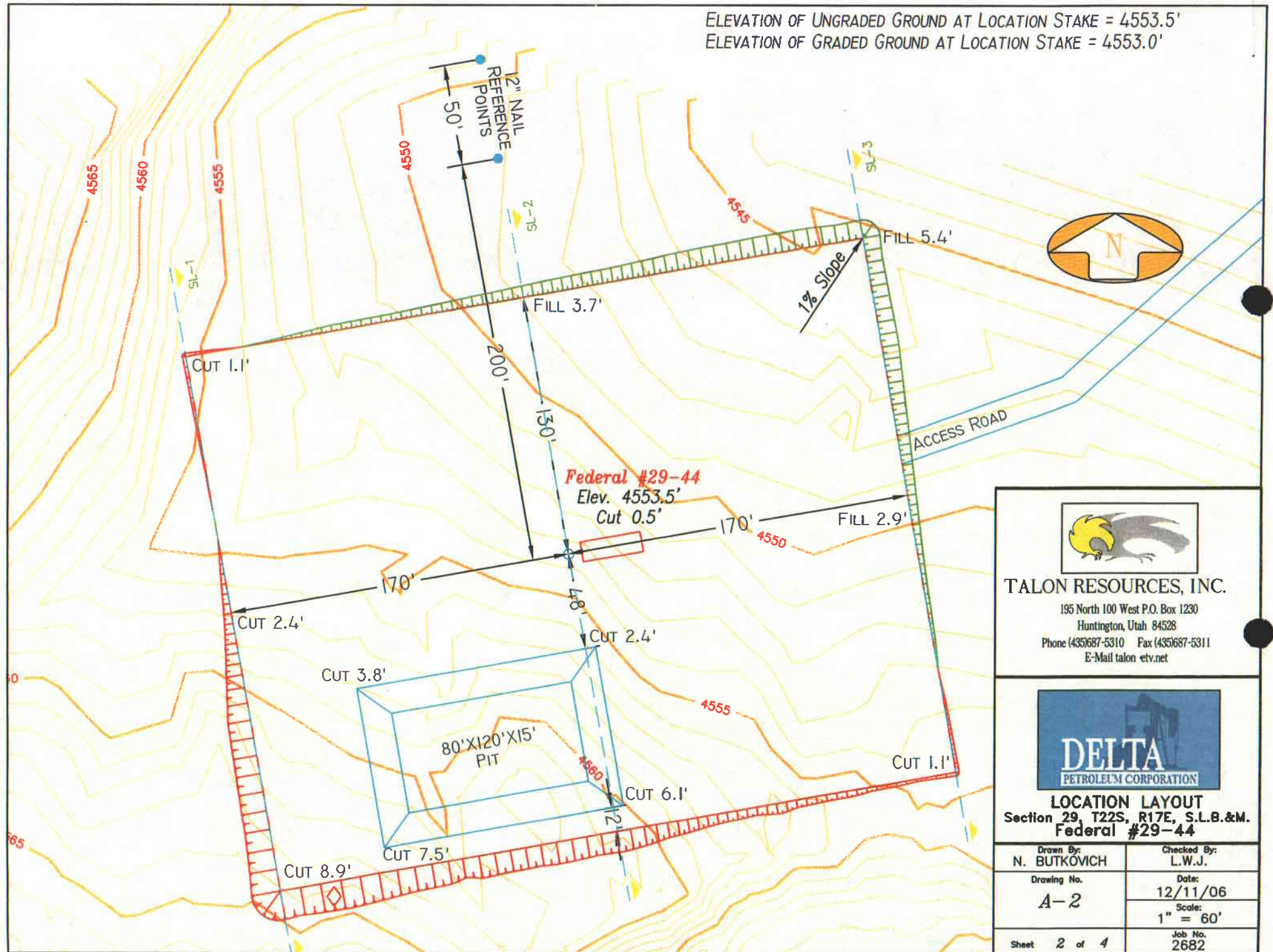
12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-2100. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-2100
Home: (435) 259-2214

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4553.5'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4553.0'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@etv.net



LOCATION LAYOUT
 Section 29, T22S, R17E, S.L.B.&M.
 Federal #29-44

Drawn By:
N. BUTKOVICH

Checked By:
L.W.J.

Drawing No.

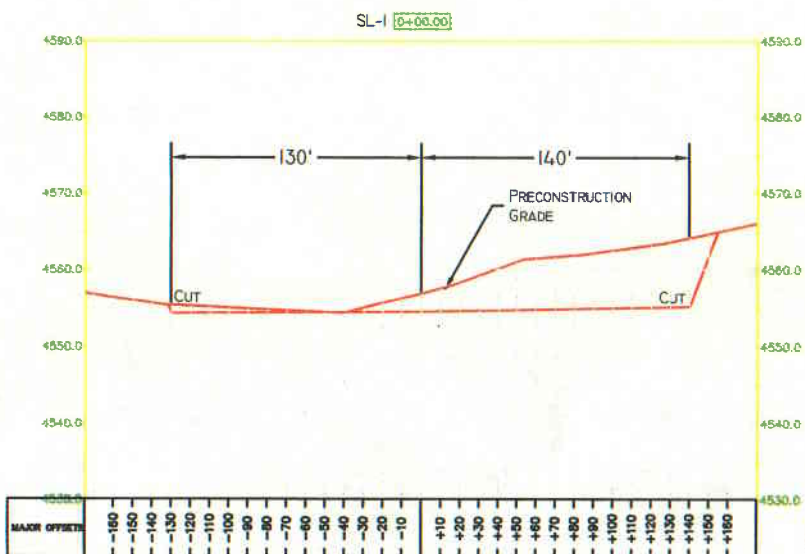
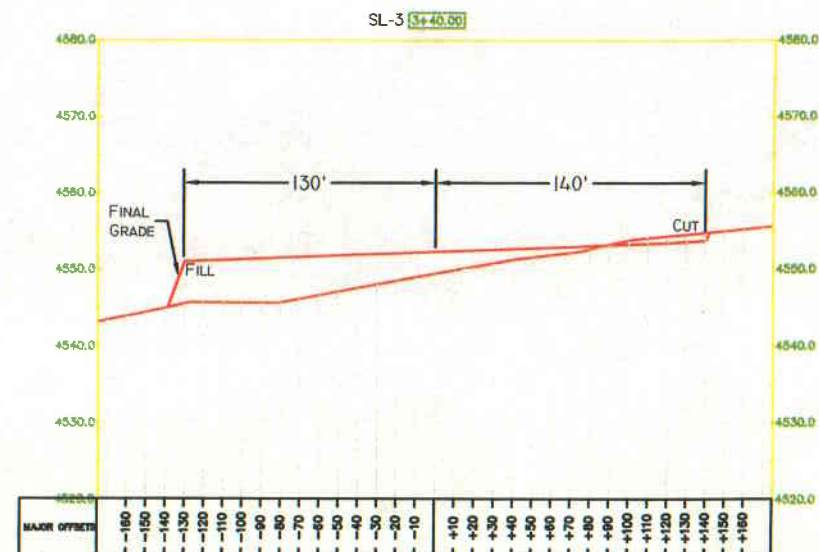
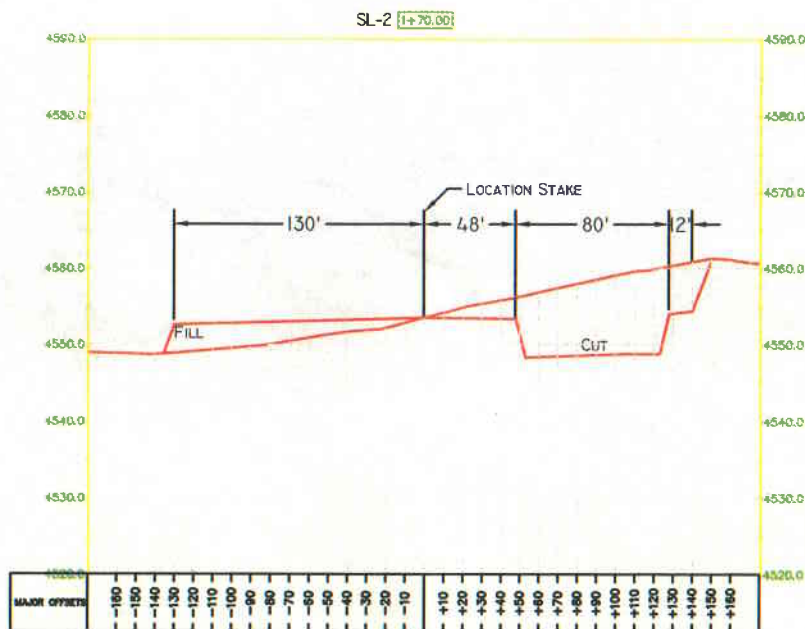
A-2

Date:
12/11/06

Scale:
1" = 60'

Sheet **2** of **4**

Job No.
2682



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

1"=10'
X-Section
Scale
1"=40'

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 1,700 CU. YDS.

TOTAL CUT (INCLUDING PIT) = 9,375 CU. YDS.

TOTAL FILL = 4,790 CU. YDS.



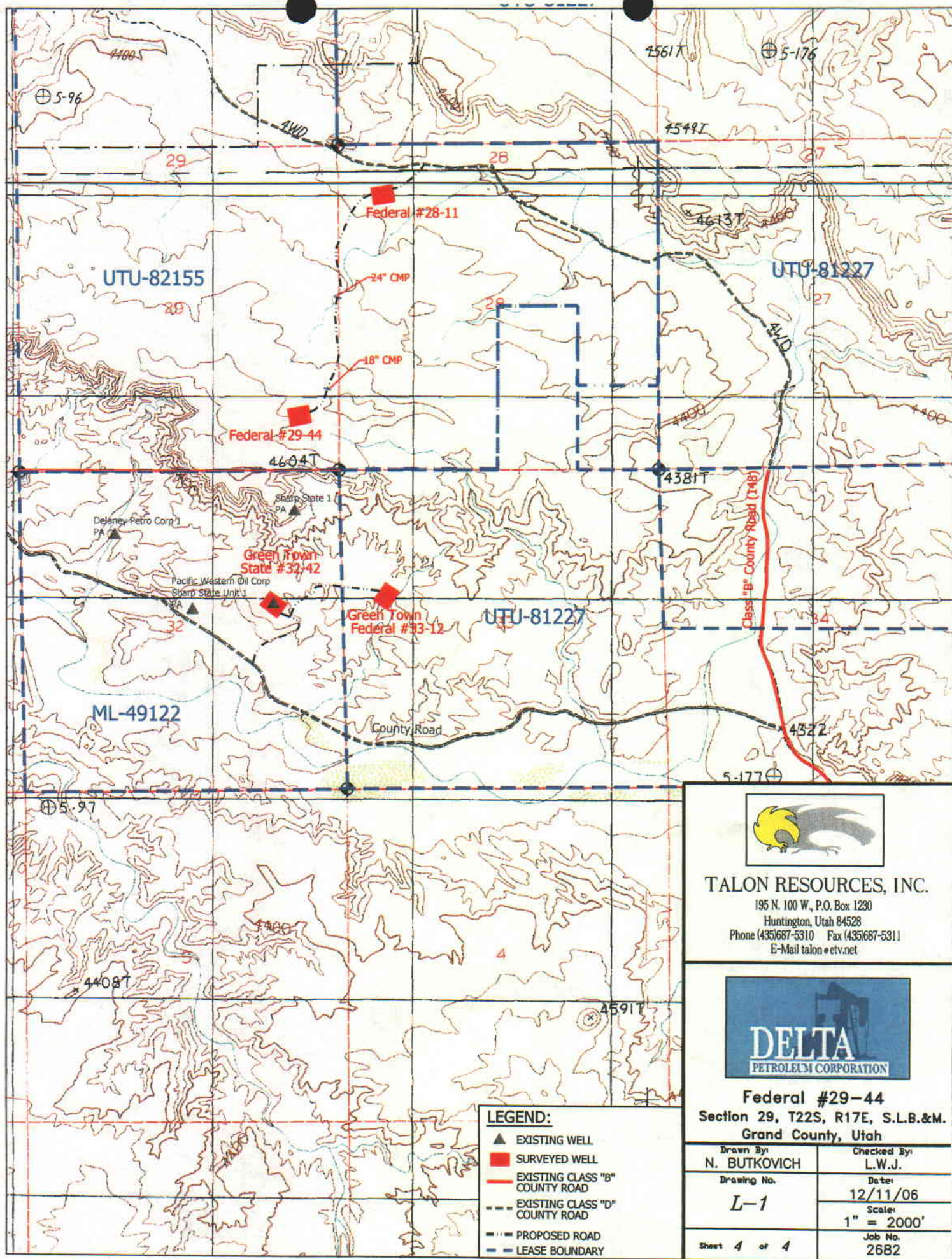
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 29, T22S, R17E, S.L.B.&M.
Federal #29-44

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 12/11/06
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2682



TALON RESOURCES, INC.

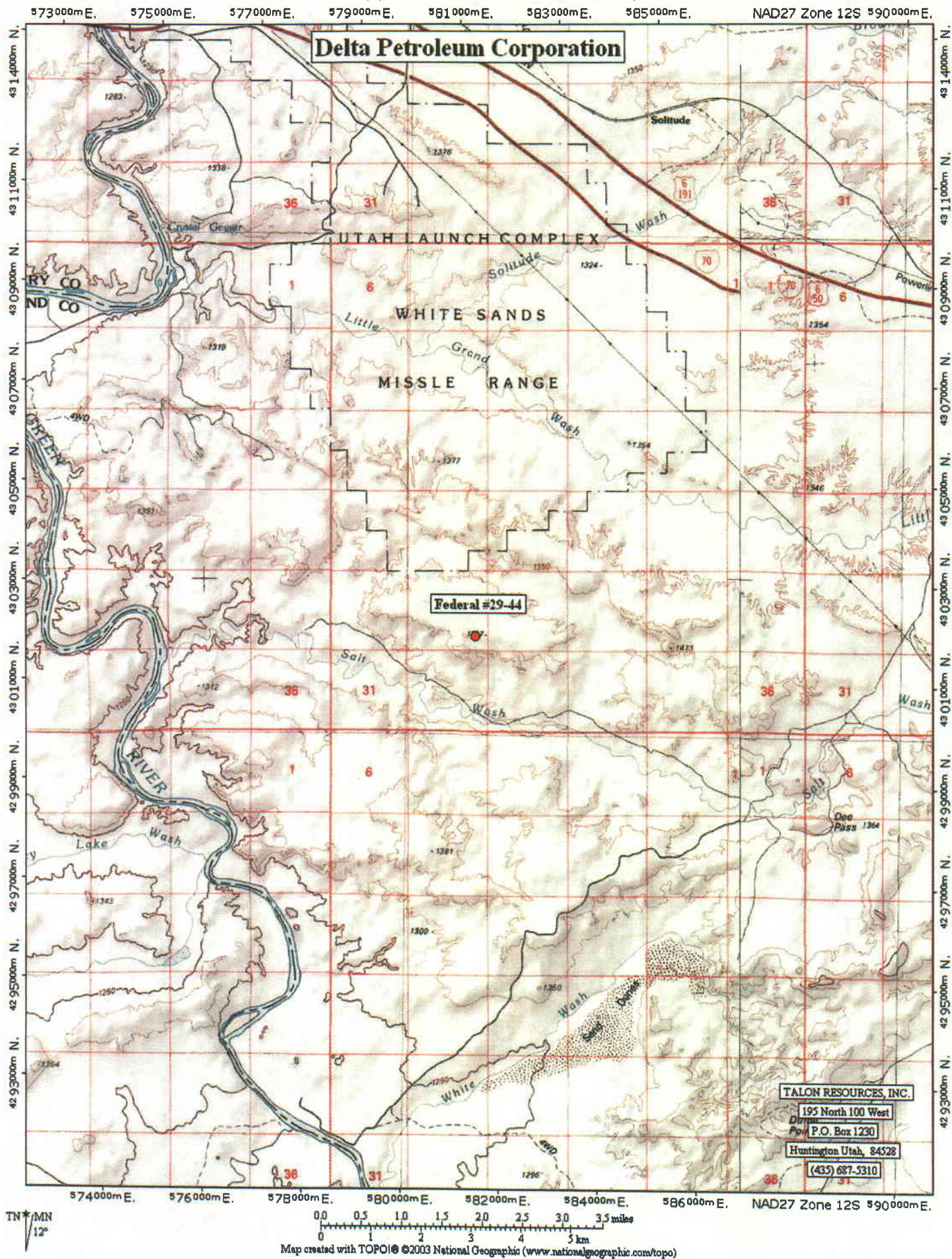
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



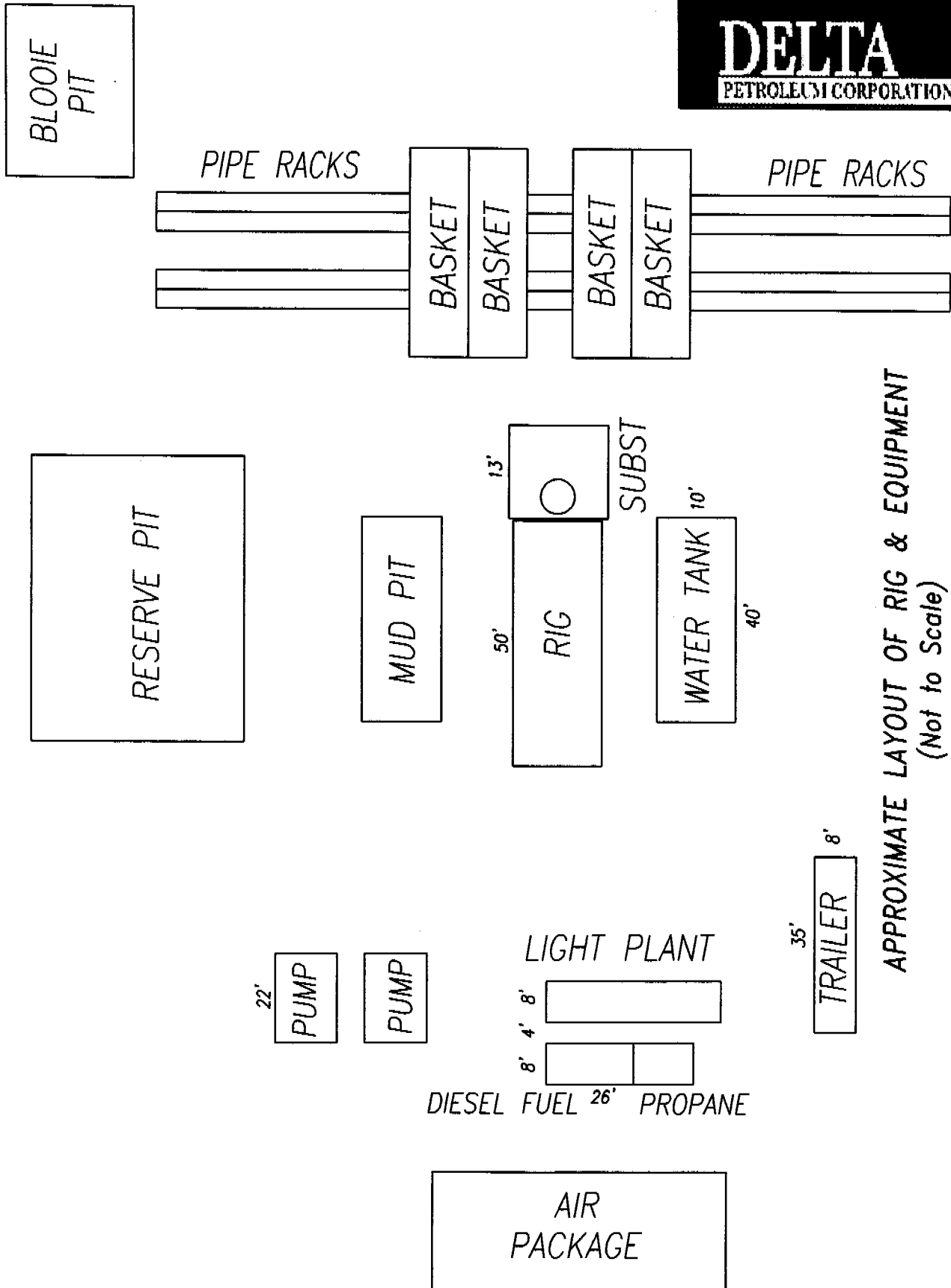
Federal #29-44

Section 29, T22S, R17E, S.L.B.&M.
Grand County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 12/11/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2682



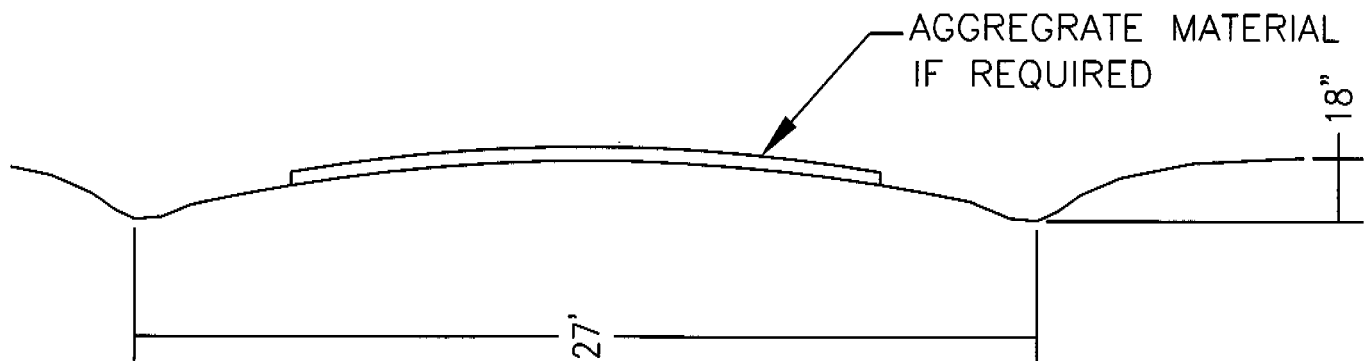
Rig and Equipment Layout



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

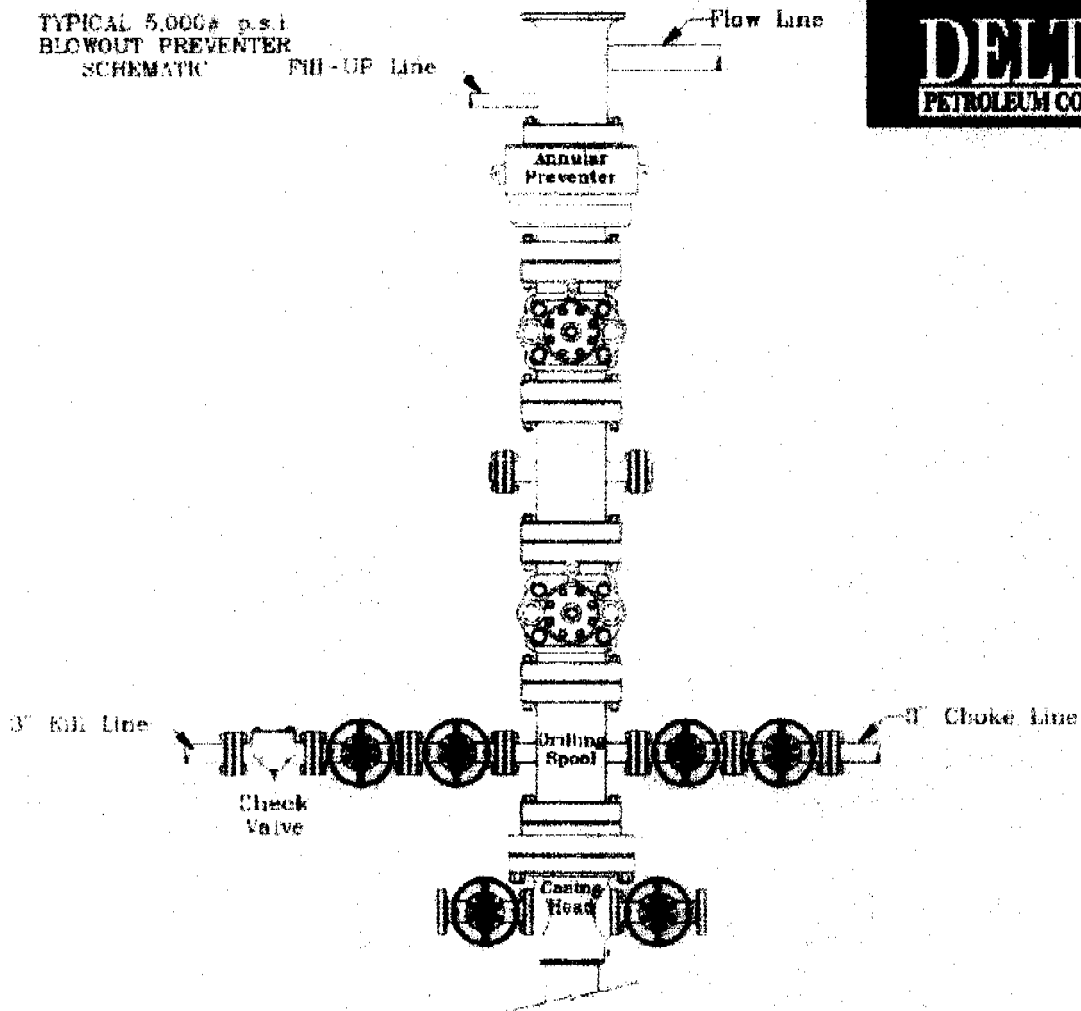


Typical Road Cross-Section



5,000 psi BOP Equipment and Manifold

TYPICAL 5,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



DELTA
PETROLEUM CORPORATION

TYPICAL 5,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC

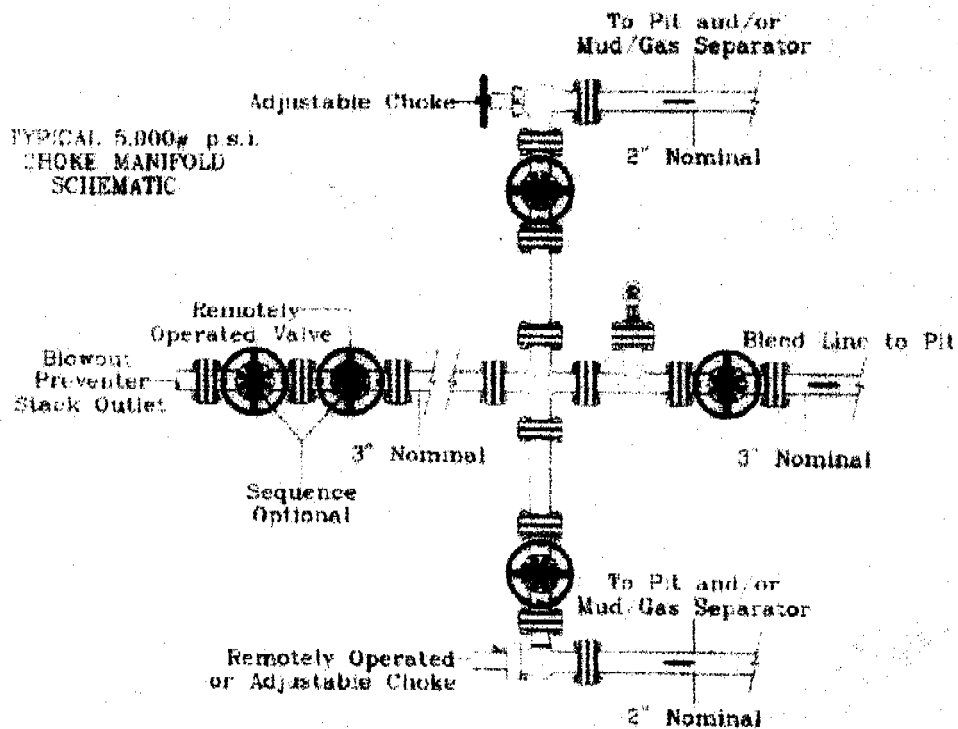


EXHIBIT "G"

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/10/2007

API NO. ASSIGNED: 43-019-31504

WELL NAME: FED 29-44

OPERATOR: DELTA PETROLEUM CORP (N2925)

CONTACT: LARRY JOHNSON

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:

SESE 29 220S 170E

SURFACE: 0893 FSL 0650 FEL

BOTTOM: 0893 FSL 0650 FEL

COUNTY: GRAND

LATITUDE: 38.86418 LONGITUDE: -110.0613

UTM SURF EASTINGS: 581442 NORTHINGS: 4301915

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-82155

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRDX

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-00200)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed Reg Approval

2- Spacing Stip

19

20

21

30

29

28

SAMSON
FED 28-11

FED 29-44

SHARP
STATE 1DELANEY
PETRO CORP 1GREENTOWN
ST 32-42GREENTOWN
FED 33-12

31

32

33

OPERATOR: DELTA PETRO CO (N2925)

SEC: 29 T.22S R. 17E

FIELD: WILDCAT (001)

COUNTY: GRAND

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

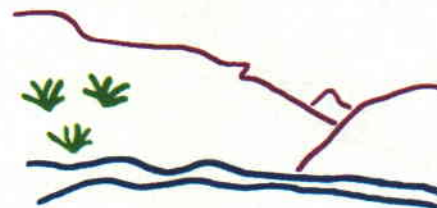
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-JANUARY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 11, 2007

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80021

Re: Federal 29-44 Well, 893' FSL, 650' FEL, SE SE, Sec. 29, T. 22 South,
R. 17 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31504.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab District Office

Operator: Delta Petroleum Corporation
Well Name & Number Federal 29-44
API Number: 43-019-31504
Lease: UTU-82155

Location: SE SE **Sec.** 29 **T.** 22 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 14, 2008

Delta Petroleum
370 17th St., Ste. 4300
Denver, CO 80021

Re: APD Rescinded – Federal 29-44, Sec. 29, T. 22S, R. 17E
Grand County, Utah API No. 43-019-31504

Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (the Division) on January 11, 2007. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective March 14, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Moab

